Program

Modeling, Simulation and Optimization for the 21st Century Electric Power Grid

October 21-25, 2012

Grand Geneva Resort Lake Geneva, Wisconsin USA

Conference Chairs

*Mark C. Petri*Argonne National Laboratory

Paul MyrdaElectric Power Research Institute





Engineering Conferences International

32 Broadway, Suite 314 - New York, NY 10004, USA Phone: 1 - 212 - 514 - 6760, Fax: 1 - 212 - 514 - 6030 www.engconfintl.org – info@engconfintl.org

Grand Geneva Resort and Spa 7036 Grand Geneva Way at Highway 50 East Lake Geneva, Wisconsin 53147-0130 Tel: 1-262.248.8811 Fax: 1-262.249.4585 Engineering Conferences International (ECI) is a not-for-profit global engineering conferences program, originally established in 1962, that provides opportunities for the exploration of problems and issues of concern to engineers and scientists from many disciplines.

ECI BOARD MEMBERS

Barry C. Buckland, President
Peter Gray
Michael King
Raymond McCabe
David Robinson
William Sachs
Eugene Schaefer
P. Somasundaran
Deborah Wiley

Chair of ECI Conferences Committee: William Sachs

ECI Technical Liaison for this conference: Dean Miller

ECI Executive Director: Barbara K. Hickernell

ECI Associate Director: Kevin M. Korpics

©Engineering Conferences International

Conference Sponsors

Gold Sponsor

Initiative for Sustainability and Energy at Northwestern University (ISEN)

Silver Sponsor

Electric Power Research Institute (EPRI)

Sunday, October 21, 2012

16:00 – 18:00	Conference Check-in / Registration (Salon C Foyer)
18:00 – 20:00	Opening Dinner (Loramoor A/B) (Cash bar available)

NOTES

- Audiotaping, videotaping and photography of presentations are strictly prohibited.
- Please do not smoke at any conference functions.
- Turn your cellular telephones to vibrate or off during technical sessions.
- Technical sessions on Monday and Tuesday will be in Salon C. Technical sessions on Wednesday and Thursday will be in Salon B.
- Poster sessions will be in Evergreen 2-3.
- Breakfasts and lunches will be in Loramoor A/B.
- The conference banquet on Wednesday will be at Maple Lawn A/B.
- Speakers Please leave at least 5 minutes for questions and discussion. Be available for discussion during meals and social periods

Monday, October 22, 2012

07:30 - 09:00	Continental Breakfast
09:00 – 09:15	Welcome Mark C. Petri, Argonne National Laboratory
	Power Grid Modeling, Simulation and Optimization Needs
09:15 – 09:30	Welcome Address Flora Flygt, American Transmission Company
09:30 – 10:15	Keynote Address Paul Myrda, Electric Power Research Institute
10:15 – 11:00	Coffee Break
11:00 – 12:30	Panel Discussion on System Operators' Perspectives on the Need for Power Grid Modeling, Simulation, and Optimization Moderator: Joseph H. Eto, Lawrence Berkeley National Laboratory
	Panelists: George Angelidis, California ISO Dhiman Chatterjee, Midwest Independent Transmission System Operator, Inc. Dejan Sobajic, New York Independent System Operator Paul Sotkiewiscz, PJM
12:30 – 14:15	Lunch and Networking Opportunity
	Grid Operations and Disruptions Session chair: Marco C. Janssen, UTInnovation
14:15 – 14:40	Improving Transmission Asset Utilization Through Advanced Mathematics and Computing Zhenyu (Henry) Huang, Pacific Northwest National Laboratory
14:40 – 15:05	Advanced Power System Operations Through Transmission Switching Jianhui Wang, Argonne National Laboratory
15:05 – 15:30	High-Performance Computing for Real-Time Detection of Large-Scale Power Grid Disruptions Mohammed M. Olama, Oak Ridge National Laboratory
15:30 – 16:00	Coffee Break
16:00 – 16:25	Cascading Outage Analysis Using Sequential Outage Checkers Yezhou Wang, University of Texas at Austin

Monday, October 22, 2012 (continued)

16:25 – 16:50	Geomagnetic Disturbance Analysis of HV and EHV Grids Roger Dugan, Electric Power Research Institute
16:50 – 17:30	Break
17:30 – 19:00	Poster Session / Reception with refreshments Host: Northwestern University, Initiative for Sustainability and Energy at Northwestern (ISEN)

Tuesday, October 23, 2012

07:45 - 08:30	Continental Breakfast
	Unit Commitment and Market Optimization Session chair: Ross Guttromson, Sandia National Laboratory
08:30 - 08:55	Stochastic Unit Commitment for the Day-Ahead Market and Resource Adequacy Assessment Sarah M. Ryan, Iowa State University
08:55 – 09:20	Stochastic Market Clearing: Advances in Computation and Economic Impacts Victor M. Zavala, Argonne National Laboratory
09:20 – 09:45	Exploring the Market Power in a Deregulated Electricity Market: A Computational Approach Brian Gaucher, IBM Research
09:45 – 10:10	Integrating Small-Scale Distributed Energy Generation, Storage, and Demand-Side Management in the Unit Commitment Problem Johann Hurink, University of Twente
10:10 – 11:00	Coffee Break
11:00 – 11:45	Keynote Address Richard O'Neill, Chief Economic Advisor, Federal Energy Regulatory Commission
11:45 – 13:30	Box Lunch
13:30 – 16:30	Networking Opportunity / ad hoc Sessions / Free Time
	Planning and Integration of Renewable Generation Session chair: Paul Myrda, Electric Power Research Institute
16:30 – 16:55	Stochastic Generation Expansion Planning David Woodruff, University of California, Davis
16:55 – 17:20	How Important is Sub-Hourly Modeling in Renewable Integration Studies? Paul Denholm, National Renewable Energy Laboratory
17:20 – 17:45	Characterizing and Modeling Wind Power Forecast Errors from Operational Systems for Use in Wind Integration Planning Studies Bri-Mathias Hodge, National Renewable Energy Laboratory
17:45 – 18:00	Stretch Break
18:00 – 18:25	Real-Time Dynamic Models for Wind Power Plants Bri-Mathias Hodge, National Renewable Energy Laboratory

Tuesday, October 23, 2012 (continued)

18:25 – 18:50	SIMWIND: A Geospatial Infrastructure Model for Optimizing Wind Power Generation and Transmission Benjamin R. Phillips, SRA International, Inc. / U.S. Department of Energy
19:00 – 20:30	Poster Session / Reception with refreshments

Wednesday, October 24, 2012

07:45 – 08:30	Continental Breakfast
	Demand Response and Energy Storage Session chair: Steven J. Fernandez, Oak Ridge National Laboratory
08:30 – 08:55	Modeling Constrained Demand Response in a Production Cost Model Paul Denholm, National Renewable Energy Laboratory
08:55 – 09:20	Primary Frequency Response Ancillary Service in the Market Design Erik Ela, National Renewable Energy Laboratory
09:20 - 09:45	Evaluation of Energy Storage Technologies for Damping Control Raymond H. Byrne, Sandia National Laboratories
09:45 – 10:30	Coffee Break
10:30 – 11:15	Keynote Address Gilbert Bindewald III, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy
11:15 – 12:45	Lunch
	Computational Methods Session chair: Jianhui Wang, Argonne National Laboratory
12:45 – 13:15	Keynote Address Brian P. Gaucher, Manager, Smarter Energy, IBM Research
13:15 – 13:40	Solving Network Reconfiguration by Semi-Definite Programming Cong Liu, Argonne National Laboratory
13:40 – 14:05	A GPU-Based Real-Time Event Detection Framework for Power System Frequency Data Streams Olufemi A. Omitaomu, Oak Ridge National Laboratory
14:05 – 14:30	The Split-System Method for Simulating Cyber-Physical Systems James Nutaro, Oak Ridge National Laboratory
14:30 – 15:15	Coffee Break
15:15 – 15:40	A More Scalable Approach to Linear Programming for Energy Market Optimization Stephen Elbert, Pacific Northwest National Laboratory
15:40 – 16:05	Using PETSc as a Testbed for Developing and Benchmarking Parallel Power System Applications Shrirang Abhyankar, Argonne National Laboratory
16:05 – 18:00	Free time
18:00 – 20:00	Conference Banquet

Thursday, October 25, 2012

07:45 – 08:30 Continental Breakfast

08:30 – 10:15 Panel Discussion on Synergies and Cross-Cutting Themes

Moderator: Mark C. Petri, Argonne National Laboratory

Panelists:

Gilbert Bindewald III, Department of Energy, Office of Electricity Bri-Mathias Hodge, National Renewable Energy Laboratory

Raymond H. Byrne, Sandia National Laboratories Victor M. Zavala, Argonne National Laboratory James Nutaro, Oak Ridge National Laboratory

10:15 – 10:30 Wrap-up

Mark C. Petri, Argonne National Laboratory

Poster List

- 1. **A Frequency Data Recorder for Multiple Generator Tracking**Bogdan Vacaliuc, Oak Ridge National Laboratory, USA
- PySP: Scalable Stochastic Programming in Python Jean-Paul Watson, Sandia National Laboratories, USA
- 3. Eastern Seaboard Electric Grid Fragility Maps Supporting Persistent Availability Kimberly A. Walker, Indiana University, USA
- 4. Locational Marginal Price for Distribution System Considering Demand Response Farshid Shariatzadeh, Washington State University, USA
- 5. **Load Model Parameter Estimation in the Presence of Noise** Siming Guo, University of Illinois at Urbana-Champaign, USA
- 6. **A Study of Electromechanical Disturbance Propagation in Power Systems**Saurav Mohapatra, University of Illinois at Urbana-Champaign, USA
- 7. **Issues Related to Geomagnetically Induced Current Modeling and Simulation**Trevor Hutchins, University of Illinois at Urbana-Champaign, USA
- Improving Electrical Distribution System (EDS) in a Nuclear Power Plant Utilizing ETAP Post-Fukushima Study
 Mahdi Sadiqi, University of North Carolina at Charlotte, USA
- Design and Cost Optimization of a Hybrid Power System for Rural Communities in Afghanistan

Mahdi Sadiqi, University of North Carolina at Charlotte, USA

10. Stochastic Optimization of a Microgrid with Solar Power Generation Using Benders' Decomposition

Robin Broder Hytowitz, Arizona State University, USA

- 11. **Measurement-Based Power System Model for Dynamic Response Estimation** Yong Liu, the University of Tennessee at Knoxville, USA
- 12. **Real-Time Situational Awareness Applications for Petaflop Computing** S.J. Fernandez, Oak Ridge National Laboratory, USA
- Dynamic State Based Protection
 Zhenyu Tan, Georgia Institute of Technology, USA
- 14. **Autonomous Optimization Using State Estimation Based Protection**Renke Huang, Georgia Institute of Technology, USA
- 15. Transmission Expansion Planning Using a Linearized AC Model Hui Zhang, Arizona State University, USA
- 16. A Decentralized Multi-Agent Architecture for Operation of a Microgrid Niannian Cai, Michigan State University, USA
- 17. **Sub-hour Solar Data for Power System Modeling from Static Spatial Variability Analysis**Paul Denholm, National Renewable Energy Laboratory, USA